About Stupp Coatings

Experience

Since 1994, Stupp Coatings has been a reliable provider of plant-applied coatings for major oil and gas pipeline operators and distributors across North America. Our continual investment in high-performing people and equipment means that you can count on the customer service, scheduling flexibility, and quality products you need to meet your project's delivery requirements.

Accessibility

Located off the busy I-10 corridor in the heart of oil and gas country, our Baton Rouge, Louisiana, coating facilities offer three inbound and outbound transportation solutions allowing you to optimize your logistics strategy and save money. Stupp Coatings offers ship and barge access via deep-water port, direct rail access via two Class I lines, and truck access via major interstate highways.

Convenience

When you partner with Stupp Coatings, you have access to a full portfolio of the industry's most demanded solutions so that you can source all your project's coating requirements with a single purchase order.

Capabilities Overview

	OD	(in)	Thicknes	s* (mils)	Length (feet)			
Coating Type	Min	Max	Min	Max	Min	Max		
FBE	10	48	10	40	25	80		
ARO	10	48	20	60	25	80		
Internal Flow	16	42	1.5	4	25	80		
cwc	12	42	1"	6"	35	45		

^{*}Max allowable thickness determined by manufacturer's specification. Pipe flexibility decreases as thicker coating is applied.

Fusion Bonded Epoxy (FBE)

- Consistent corrosion resistant barrier for buried pipelines
- Flexible for field bending applications
- · Thermosetting epoxy
- Able to withstand in-service temperatures up to 130° C

Abrasion Resistant Overlay (ARO)

- · Safeguard for FBE coating during HDD
- · Protection during transport, handling, and storage
- Thermosetting epoxy
- · Application in conjunction with the FBE layer



Internal Flow Efficiency

- · Increased velocity in gas pipelines
- · Reduced frictional air flow
- · Protection from the elements during storage
- Minimal VOCs (Volatile Organic Compounds) reduce environmental impact

Concrete Weight Coating (CWC)

- · Application over FBE, ARO, or three-layer coatings for decreased pipeline buoyancy
- Mechanical protection against anchors, pulls, or other debris while in service
- Fewer voids than molded CWC resulting in faster application and auicker order fulfillment



Transportation Network



Project Experience Sample

Project Name	Years	Pipeline Location	ODs	Wall Thickness	Joint Length	Pipe Country of Origin	Footage Coated	FBE	ARO	ID	cwc	Special Services
Aegis Phase III	2014	Louisiana	20	0.300 - 0.438	DRL & QRL	USA	292,105	•	•			CWC pipe including Roughcoat
Northwest Pipeline	2013 - 2014	Mexico	30 & 36	0.515 - 0.741	QRL	USA	1,207,000	•	•			Rail delivery to Mexico
Acadian Haynesville	2010 - 2011	Louisiana	36 & 42	0.447 - 0.975	DRL	Italy & India	847,440	•	•	•		Double Joining & Stringing

Membership and Associations









